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November 6, 2009

Terry J. Romine  
Executive Secretary  
Public Service Commission  
Of Maryland  
6 St. Paul Street  
Baltimore, Maryland 21202

Re: COMAR 20.53 Compliance Filing

Dear Ms. Romine:

On October 7, 2009, the Public Service Commission (Commission) issued a Letter Order directing Delmarva Power & Light Company (Delmarva or Company) to modify the proposed revisions to Delmarva's Maryland Electricity Supplier Coordination Tariff (Supplier Tariff) that the Company filed on May 21, 2009. The Supplier Tariff revisions that were not rejected by the Commission's October 7, 2009 Letter Order were accepted and compliance pages were filed with the Commission on November 2, 2009.

The Commission directed the modification of Section 12 of the Supplier Tariff to discount the purchase of electricity supplier receivables to recover from suppliers the Company's costs of providing the service. The Commission also directed the Company to retain language allowing customers to choose their billing option. The Company has complied with these directives and requests an effective date of December 7, 2009 for the updated tariffs.

Included with this filing are the following:

Attachment A: A clean copy of Section 12 of the proposed Supplier Tariff, including a new Schedule 3 setting forth the proposed discount rate;

Attachment B: A redlined copy of the Supplier Tariff showing the full deletion of the existing Section 12 and the revised Section 12 of the Supplier Tariff;

Attachment C: A copy of the proposed Section 12 of the Supplier Tariff which is redlined to the May 21, 2009 filing. This Attachment is filed for the

Commission's convenience to demonstrate the changes made in response to the Commission's October 7, 2009 Letter Order;

Attachment D: The Delmarva Transition Plan to implement the Purchase of Receivables program; and

Attachment E: Supporting documentation for the proposed discount factor.

The Company is proposing to apply a discount rate of 1.71% on the receivables associated with customers in Schedules R, R-TOU-ND, and OL, 0.98% on receivables associated with customers in Schedules SGS, TN, and ORL, and 0.75% on the receivables associated with customers in Schedules LGS-S, GS-P, and GS-T. The discounts are included in Schedule 3 to the Supplier Tariff. Schedule 3 also sets forth the method for reviewing the factors that make up the discount rates and provides for an annual review and modification to enable full and complete cost recovery for providing this service.

The discount rate was determined by calculating the level of uncollectible expense associated with serving the residential classes, the small non-residential classes and large non-residential classes and comparing those expenses with the overall billings for those classes of customers. Pursuant to the Commission's Letter Order, the Company added the cost of program development and operations, including administrative and collection costs. The details of the calculations are included with this filing as Attachment E.

The Commission directed the Company to include a discount for "the risk associated with the continuation of the supplier-customer relationship." The Company proposes to set this adder at 0.22% initially and to reevaluate the adder based the Company's experience after the first year of providing this service. This risk adder is calculated as one-half of the implementation cost for the purchase of supplier receivables. Current recovery of implementation costs are at risk if there is significant migration from Company consolidated billing to dual billing. There is also a risk of under collection for changes in uncollectible rates. Therefore, for the first year, the Company will use this risk factor as the risk component for determining the overall discount rate for suppliers' uncollectibles. As stated above, the risk adder will be reevaluated after the first year of implementation.

The Company has modified the proposed Supplier Tariff to retain as an option for customers the ability to receive a consolidated bill from an electricity supplier. Since there are no suppliers offering that service at this time, and the Commission has stated that issues associated with a supplier's purchase of utility receivables and a supplier's qualifications to provide consolidated billing have not yet been determined, Section 12.5 allows for the possibility of the service being available after a supplier receives Commission approval.

In order to ensure full cost recovery in compliance with the recently-adopted regulations requiring the purchase of receivables, the Company is proposing in Schedule 3 the ability to charge suppliers for the costs of the program and uncollected receivables if there are insufficient

Terry J. Romine  
November 6, 2009  
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suppliers using consolidated billing. This will avoid imposing costs of the purchase of electricity suppliers' receivables on customers, while imposing the costs and risk of the service on suppliers.

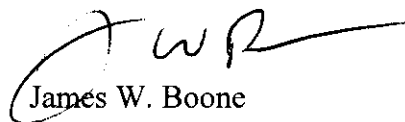
Consistent with the Commission's Letter Order, Section 12.4.2 of the proposed Supplier Tariff prohibits suppliers from including non-commodity charges in the amount of receivables to be purchased by the Company. The Commission has stated that the requirement to purchase receivables extends only to commodity charges and Delmarva is not offering to purchase receivables associated with any non-commodity service.

As noted above, the Company has provided a Transition Plan describing the transition from the current payment posting to the purchase of receivables program. Included in this plan is the one-time purchase of supplier receivables at 100% for those bills issued in the approximately one-month period prior to December 7, 2009, but not yet paid by the customer. The Company is proposing this one-time purchase of supplier receivables at 100% for suppliers using consolidated billing for two reasons. First, the Company is seeking to make the transition to the purchase of receivables seamless to customers. If the Company does not purchase the receivables for this period, then the customer may pay the full billed amount, however, due to the transition, the full payment will be held by the Company after December 7, 2009 and the supplier will not be paid. The supplier in turn may issue a separate bill for that amount. This will lead to customer confusion and the Company seeks to avoid this confusion.

Second, the Commission approved the purchase of receivables effective December 7, 2009. The one-time purchase of receivables at 100% for this period also will mitigate any adverse impact on suppliers that were not expecting the purchase of receivables to take effect until December 7, 2009. The Company will treat these receivables in the same manner as supplier receivables under the purchase of receivables program.

The Company respectfully requests that the Commission accept these proposed Supplier Tariff revisions with the effective date of December 7, 2009.

Respectfully submitted,



James W. Boone

Enclosures

# **ATTACHMENT A**

**DELMARVA POWER & LIGHT COMPANY**

**MARYLAND  
ELECTRICITY SUPPLIER COORDINATION  
TARIFF**

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## **12.0: RETAIL CUSTOMER BILLING AND PAYMENT COLLECTION**

**12.1 Billing Services Selection and Change:** The Customer has the option to choose whether the Company or the Electricity Supplier will render a consolidated bill (including Company and Electricity Supplier charges) or whether to have separate bills from the Company and the Electricity Supplier. The Electricity Supplier shall notify the Company of the Customer's choice of billing service option when notifying the Company of the Customer's enrollment.

**12.1.1 Billing Service Options.** Customers will have the opportunity to choose from the following billing service options:

- (a.) Separate (Dual) Electric Company/Electricity Supplier Billing
- (b.) Electric Company Consolidated Billing - Bill Ready Option
- (c.) Electricity Supplier Consolidated Billing - Bill Ready Option – This option is not available at this time, please see Section 12.5.

**12.1.2 Notification of Billing Option Change.** If the billing option for a Customer changes after initial enrollment, the Electricity Supplier must notify the Company of the change at least 10 days prior to the Customer's scheduled Meter Read Date. If the Electricity Supplier fails to notify the Company 10 days prior to the scheduled Meter Read Date, the billing option change will take effect on the following scheduled Meter Read Date.

**12.1.3 Change of Billing Options Offered.** An Electricity Supplier who adds or deletes a billing option that it offered when Utility/Supplier Services are initiated pursuant to this Tariff shall provide 60 calendar-days notice prior to implementing the addition/deletion to its affected customers, the Company, the Maryland Public Service Commission Staff, the Office of People's Counsel.

**12.2 Meter Reading Information.** The Company will read the Customers' meters in accordance with its customary practices.

**12.2.1 Estimated Meter Read.** In the event an actual meter reading cannot be obtained, the Company shall estimate the Customer's consumption for billing purposes for the applicable period in accordance with Commission approved procedures.

**12.2.2 Meter Read Data.** The Company will normally provide the Electricity Supplier with actual or estimated meter read data within 3 days of the Meter Read Date.

**12.3 Separate (Dual) Billing.** If the Customer chooses to use Dual Billing, the Company and the Electricity Supplier will separately send their bills directly to the Customer. The Company will render its bills consistent with its standard billing practices.

**12.3.1 Customer Billing Complaints.** The Company shall process all complaints and customer services regarding the bill rendered by the Company in accordance with applicable regulations and performance specifications. The Electricity Supplier shall process all complaints and customer services regarding the bill rendered by the Electricity Supplier in accordance with applicable regulations and performance specifications.

**12.4 Company Consolidated Billing.** The Company shall render a single consolidated bill with Customer charges for both the Company and the Electricity Supplier separately stated.

**12.4.1 Billing Format – Bill Ready.** If the Company renders a consolidated bill, the Supplier must transmit its billing information to the Company in a bill ready format and in accordance with the billing practices and EDI standards accepted by the Commission.

- a. The Supplier must calculate and send its Customers' charges to the Company within 3 Business Days of receipt of the meter read data. If the Electricity Supplier fails to transmit its Customers' information to the Company in the required timeframe, the Company will not render a consolidated bill.
- b. The Company will not be liable for the Electricity Supplier's charges or losses, damages or consequential damages associated with the Electricity Supplier's Customers not being billed for the Electricity Supplier's charges for that period.
- c. The Electricity Supplier is responsible for the bill content transmitted to the Company.

**12.4.2 Purchase of Electricity Supplier Receivables** When an Electricity Supplier elects to use Company Consolidated Billing, the Company will assume the Electricity Supplier's receivables pursuant to Commission rules and regulations and any other provisions of this Tariff.

- (a.) All electricity charges resulting from the Supplier provision of Competitive Power Supply for Customers billed using Company Consolidated Billing will be purchased. The Company will not purchase receivables associated with non-commodity charges.
- (b.) In the event a Customer is converted from Electric Company Consolidated Billing to Separate (Dual) Billing, Supplier and Company will each be responsible for its own receivables effective as of the start of Dual Billing.
- (c.) The Company will pay all undisputed charges to the Electricity Supplier by the 5th day from due date noted on the consolidated bill in accordance with Schedule 3 of this Tariff.
- (d.) The Company will make payments of funds payable to the Electronic Supplier via electronic payment with remittance advice to a bank designated by the Electricity Supplier. Wire transfer of funds will be made per relevant Commission orders unless other terms are mutually agreed upon.
- (e.) Purchased Electricity Supplier receivables will be treated the same manner as Company charges pursuant to applicable Tariffs.

- (f.) In the event a Customer disputes an Electricity Supplier's charges and notifies the Company, the Company can withhold the disputed amount from that Electricity Supplier until such time that the Company is notified that the dispute has been resolved.
- (g.) If the Electricity Supplier's Customer is on a budget or levelized payment plan, the Company shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan.
- (h.) The Company shall add to or deduct from any payments due to Electricity Suppliers amounts that may result from reconciliations, adjustments or recalculations of estimated readings, cancel and rebills or any applicable billing adjustment.
- (i.) The Company will not purchase accounts receivables incurred prior to the Suppliers election to use Company consolidated billing for that Customer.

**12.4.3 Billing and Payment Data Access.** The Company and the Electricity Supplier shall transmit consumption, billing, and related data to each other using electronic transaction for the purpose of Company consolidated billing

- (a.) The Company shall remit supplier revenue and billing data to the supplier by electronic means.
- (b.) The Supplier shall have access to customer billing and payment information from the Company for the supplier's presently enrolled customers at no cost beyond the tariffed rate.
- (c.) The Company shall provide the Supplier with the same electronic access to customer bill information that it provides to the customer.

**12.4.4 Bill Due Date.** For consolidated billing options, the Electricity Supplier must adopt the same bill due date as the Company. Most bill due dates will be in accordance with the Company's published bill schedule.

**12.4.5 Utility Responsibilities in the event of Supplier Default.** A defaulted Electricity Supplier as defined in Section 6.3 using Electricity Company consolidated billing services remains obligated to provide the Electricity Company with information necessary to allow the Electricity Company to continue consolidated billing through the conclusion of the billing cycle in which the default occurred. The defaulted Electricity Supplier is prohibited from issuing bills to persons who were customers at the time of the default unless specifically authorized by the Commission.

- (a.) A request to authorize an Electricity Supplier to bill directly may be made to the Commission by the Company or the applicable Electricity Supplier.
- (b.) The defaulted Electricity Supplier and the Company shall continue to abide by the Supplier Coordination Agreement.

**12.5 Electricity Supplier Consolidated Billing.** The issues of the supplier's qualifications to provide a consolidated billing service and their ability to purchase Company receivables have not been determined. Should any Electricity Supplier elect to provide Electricity Supplier Consolidated Billing, the Commission has determined that the issues of purchase of receivables and the qualifications of the Electricity Supplier to provide consolidated billing must be considered prior to any Electricity Supplier Consolidated Billing being implemented.

**12.6 Billing and Payment Programs.** The Company has the following programs that may impact Customer bills.

**12.6.1 Budget Billing Plan.** The Company will continue to offer the Budget Billing Plan for its charges. Customers seeking to enroll in or terminate from, the Budget Billing Plan must do so by contacting the Company. If a Customer is enrolled in the Company's Budget Billing Plan and switches to an Electricity Supplier, the Company will perform a final budget reconciliation to remove the commodity charges from the budget bill amount. The Company's portion of the budget bill amount will be based solely on its regulated charges and, at the Company's discretion, may include amounts required to true-up (or settle) any excessive accumulated deviation from the budget plan. Such true-up may occur immediately or during the Company's regular budget review periods. The Company will make budget billing available for Supplier charges. If the Supplier elects to include a budget amount on the Company's consolidated bill, the Supplier must provide budget billing information in a manner consistent with current regulations and EDI standards to be included on the consolidated bill.

**12.6.2 Direct Debit Plan.** The Company will continue to offer the Direct Debit program for all charges billed on a Company rendered bill. Customers seeking to enroll in, or terminate from, the Direct Debit program must do so by contacting the Company.

**12.7 Taxes.** In accordance with Commission procedures, the entity that originates the charge is responsible for, and shall remit and file taxes applicable to its charges.

**12.7.1 Company Tax Responsibilities.** The Company is responsible for calculation, collection and remittance of gross receipts taxes, franchise tax on delivery service, and State and local energy taxes assessed on delivery service or other products and services provided by the Company.

**12.7.2 Supplier Tax Responsibilities.** The Electricity Supplier is responsible for calculation, collection and remittance of State and local energy taxes assessed on all products and services provided by the Electricity Supplier.

**12.7.3 Tax Exemptions.** Where Customers are exempt from taxes, it is the responsibility of both the Company and the Electricity Supplier to separately procure any required tax exemption certificates from the Customer.

### **SCHEDULE 3: Discount Rate For Purchase of Receivables Program**

The initial (unadjusted) Discount Rate for Residential Service Customers served under Schedules R, R-TOU-ND, and OL of the DPL Maryland Electric and Non-Residential Customers served under Schedules SGS-S, ORL, TN, LGS-S, GS-P and GS-T of the Retail Electric Service Tariff is calculated as follows:

- a) The Uncollectible Expense Component percent will be calculated by dividing the estimated Electric Supplier uncollectible expenses associated with each rate schedule by the electricity revenues billed for all Electricity Suppliers for that rate schedule.
- b) The Program Development and Operation Cost Component percent will be calculated by amortizing the estimated programming, testing and other information technology costs directly associated with COMAR 20.53 over a three year period. The annual amortization cost will be divided by the estimated electricity revenues billed for all Electricity Suppliers.
- b) The Operation Cost Component percent will be calculated by dividing the estimated Electricity Supplier credit and collection expenses and other operational costs directly associated with COMAR 20.53 by the estimated electricity revenues billed for all Electricity Suppliers.
- c) The Risk Component percent will initially set at 0.22%.
- d) The initial Discount Rate is derived by adding the Uncollectible Expense Component (a), the Program Development Cost Component (b), the Operation Cost Component (c) and the Risk Component (d).

The Reconciliation Component is calculated on the Imbalance separately for residential, small non-residential, and large non-residential customers. Imbalances are recorded in a balancing segment regulatory asset or regulatory liability and represent the differences between cumulative costs eligible for recovery and discount amounts for purchased receivables. During its disposition, an Imbalance earns interest at the Company's most recent authorized distribution system rate of return. Such rate is adjusted for taxes. The Reconciliation Component rate is calculated by dividing the Imbalance, including interest earned or owed, separately for residential and non-residential customers by the estimated electricity revenues billed for all Electricity Suppliers for those rate schedules.

If there are unrecovered costs associated with the purchase of eligible Electricity Supplier receivables and an insufficient volume of receivables is using Company consolidated billing to support the recovery of those costs, the Company is permitted to impose a charge on Electricity Suppliers to recover such costs. The volume of receivables will be determined to be too low to recover the unrecovered costs if the reconciliation component (described above) rises above 1%.

The Discount Rate (after the first year of service) is derived by adding the initial rate calculated above to the Reconciliation component.

The Discount Rate is as follows:

<u>Rate Schedule</u>	<u>Discount Rate</u>
Residential – Schedules R, R-TOU-ND, and OL	1.71%
Small Non-Residential – Schedule SGS-S, TN, and ORL	0.98%
Large Non-Residential – Schedules LGS-S, GS-P, and GS-P	0.75%

# **ATTACHMENT B**

# DELMARVA POWER & LIGHT COMPANY

## MARYLAND ELECTRICITY SUPPLIER COORDINATION TARIFF

Revision Filed with MPSC on November 6, 2009 and Effective on December 7, 2009

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**Deleted:** February 18, 2009

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 12.1. Billing and Remittance Processing. Except as provided elsewhere in this Tariff, the Company shall be responsible for the billing and payment posting of all charges to Customers who elect to receive one consolidated bill from the Company, in accordance with the Company's tariffs and applicable Commission regulations. Customer billing and remittance services include, but are not limited to, Customer billing, remittance processing, and data transmission. The Electricity Supplier ¶  
 ¶  
 22. ¶  
 ¶  
 Filed with MPSC on December 13, 2005 and Effective January 15, 2006. ¶  
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 assumes all risks of non-payment of the Electricity Supplier's service charges to a Customer and the Company is obligated to pay the Electricity Supplier only the difference between (a) amounts received from Customers taking service from the Electricity Supplier, and (b) any amounts owed to the Company by or with respect to such Customer, consistent with the payment posting sequence set forth in Section 12.4 below. Such remittance to the Electricity Supplier will be made within four (4) business-days of receipt of funds by the Company. Additional services may be negotiated separately by the Parties. ¶  
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*When a Customer selects Competitive Power Supply Services from an Electricity Supplier and elects to receive one consolidated bill by the Electricity Supplier, the Electricity Supplier shall be responsible for the billing and payment posting of charges from the Customer. The Company assumes all risks and responsibility associated with the non-payment of the Company's charges billed by the Electricity Supplier. The Electricity Supplier is obligated to pay the Company only the amounts which result after applying payments received by customers in accordance with the payment posting sequence set forth in Section 12.4 below. Such remittance to the Company will be made within four (4) business-days of receipt of funds by the Electricity Supplier. ¶*  
 ¶  
*Tax funds received as part of a Customer bill payment will be transferred by the billing entity to the respective provider of electric service. The service provider is then responsible for remitting the applicable taxes to the appropriate taxing agency or authority. ¶*  
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c. The Electricity Supplier is responsible for the bill content transmitted to the Company.

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**12.4.2 Purchase of Electricity Supplier Receivables** When an Electricity Supplier elects to use Company Consolidated Billing, the Company will assume the Electricity Supplier's receivables pursuant to Commission rules and regulations and any other provisions of this Tariff.

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(a.) All electricity charges resulting from the Supplier provision of Competitive Power Supply for Customers billed using Company Consolidated Billing will be purchased. The Company will not purchase receivables associated with non-commodity charges.

(b.) In the event a Customer is converted from Electric Company Consolidated Billing to Separate (Dual) Billing, Supplier and Company will each be responsible for its own receivables effective as of the start of Dual Billing.

(c.) The Company will pay all undisputed charges to the Electricity Supplier by the 5th day from due date noted on the consolidated bill in accordance with Schedule 3 of this Tariff.

(d.) The Company will make payments of funds payable to the Electronic Supplier via electronic payment with remittance advice to a bank designated by the Electricity Supplier. Wire transfer of funds will be made per relevant Commission orders unless other terms are mutually agreed upon.

(e.) Purchased Electricity Supplier receivables will be treated the same manner as Company charges pursuant to applicable Tariffs.

(f.) In the event a Customer disputes an Electricity Supplier's charges and notifies the Company, the Company can withhold the disputed amount from that Electricity Supplier until such time that the Company is notified that the dispute has been resolved.

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(g.) If the Electricity Supplier's Customer is on a budget or levelized payment plan, the Company shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan.

(h.) The Company shall add to or deduct from any payments due to Electricity Suppliers amounts that may result from reconciliations, adjustments or recalculations of estimated readings, cancel and rebills or any applicable billing adjustment.

(i.) The Company will not purchase accounts receivables incurred prior to the Suppliers election to use Company consolidated billing for that Customer.

**12.4.3 Billing and Payment Data Access.** The Company and the Electricity Supplier shall transmit consumption, billing, and related data to each other using electronic transaction for the purpose of Company consolidated billing

(a.) The Company shall remit supplier revenue and billing data to the supplier by electronic means.

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(b.) The Supplier shall have access to customer billing and payment information from the Company for the supplier's presently enrolled customers at no cost beyond the tariffed rate.

(c.) The Company shall provide the Supplier with the same electronic access to customer bill information that it provides to the customer.

**12.4.4 Bill Due Date.** For consolidated billing options, the Electricity Supplier must adopt the same bill due date as the Company. Most bill due dates will be in accordance with the Company's published bill schedule.

**12.4.5 Utility Responsibilities in the event of Supplier Default.** A defaulted Electricity Supplier as defined in Section 6.3 using Electricity Company consolidated billing services remains obligated to provide the Electricity Company with information necessary to allow the Electricity Company to continue consolidated billing through the conclusion of the billing cycle in which the default occurred. The defaulted Electricity Supplier is prohibited from issuing bills to persons who were customers at the time of the default unless specifically authorized by the Commission.

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(a.) A request to authorize an Electricity Supplier to bill directly may be made to the Commission by the Company or the applicable Electricity Supplier.

(b.) The defaulted Electricity Supplier and the Company shall continue to abide by the Supplier Coordination Agreement.

**12.5 Electricity Supplier Consolidated Billing.** The issues of the supplier's qualifications to provide a consolidated billing service and their ability to purchase Company receivables have not been determined. Should any Electricity Supplier elect to provide Electricity Supplier Consolidated Billing, the Commission has determined that the issues of purchase of receivables and the qualifications of the Electricity Supplier to provide consolidated billing must be considered prior to any Electricity Supplier Consolidated Billing being implemented.

**12.6 Billing and Payment Programs.** The Company has the following programs that may impact Customer bills.

**12.6.1 Budget Billing Plan.** The Company will continue to offer the Budget Billing Plan for its charges. Customers seeking to enroll in or terminate from, the Budget Billing Plan must do so by contacting the Company. If a Customer is enrolled in the Company's Budget Billing Plan and switches to an Electricity Supplier, the Company will perform a final budget reconciliation to remove the commodity charges from the budget bill amount. The Company's portion of the budget bill amount will be based solely on its regulated charges and, at the Company's discretion, may include amounts required to true-up (or settle) any excessive accumulated deviation from the budget plan. Such true-up may occur immediately or during the Company's regular budget review periods. The Company will make budget billing available for Supplier charges. If the Supplier elects to include a budget amount on the Company's consolidated bill, the Supplier must provide budget billing information in a manner consistent with current regulations and EDI standards to be included on the consolidated bill.

**12.6.2 Direct Debit Plan.** The Company will continue to offer the Direct Debit program for all charges billed on a Company rendered bill. Customers seeking to enroll in, or terminate from, the Direct Debit program must do so by contacting the Company.

**12.7 Taxes.** In accordance with Commission procedures, the entity that originates the charge is responsible for, and shall remit and file taxes applicable to its charges.

**12.7.1 Company Tax Responsibilities.** The Company is responsible for calculation, collection and remittance of gross receipts taxes, franchise tax on delivery service, and State and local energy taxes assessed on delivery service or other products and services provided by the Company.

**12.7.2 Supplier Tax Responsibilities.** The Electricity Supplier is responsible for calculation, collection and remittance of State and local energy taxes assessed on all products and services provided by the Electricity Supplier.

**12.7.3 Tax Exemptions.** Where Customers are exempt from taxes, it is the responsibility of both the Company and the Electricity Supplier to separately procure any required tax exemption certificates from the Customer.



## 12.0: RETAIL CUSTOMER BILLING AND PAYMENT COLLECTION

12.1 Billing and Remittance Processing. Except as provided elsewhere in this Tariff, the Company shall be responsible for the billing and payment posting of all charges to Customers who elect to receive one consolidated bill from the Company, in accordance with the Company's tariffs and applicable Commission regulations. Customer billing and remittance services include, but are not limited to, Customer billing, remittance processing, and data transmission. The Electricity Supplier

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assumes all risks of non-payment of the Electricity Supplier's service charges to a Customer and the Company is obligated to pay the Electricity Supplier only the difference between (a) amounts received from Customers taking service from the Electricity Supplier, and (b) any amounts owed to the Company by or with respect to such Customer, consistent with the payment posting sequence set forth in Section 12.4 below. Such remittance to the Electricity Supplier will be made within four (4) business-days of receipt of funds by the Company. Additional services may be negotiated separately by the Parties.

*When a Customer selects Competitive Power Supply Services from an Electricity Supplier and elects to receive one consolidated bill by the Electricity Supplier, the Electricity Supplier shall be responsible for the billing and payment posting of charges from the Customer. The Company assumes all risks and responsibility associated with the non-payment of the Company's charges billed by the Electricity Supplier. The Electricity Supplier is obligated to pay the Company only the amounts which result after applying payments received by customers in accordance with the payment posting sequence set forth in Section 12.4 below. Such remittance to the Company will be made within four (4) business-days of receipt of funds by the Electricity Supplier.*

*Tax funds received as part of a Customer bill payment will be transferred by the billing entity to the respective provider of electric service. The service provider is then responsible for remitting the applicable taxes to the appropriate taxing agency or authority.*

12.2 Billing Information. The Company shall provide a single consolidated bill with Customer charges for both the Company and the Electricity Supplier, unless the Electricity Supplier offers and the Customer chooses either a single consolidated bill provided by the Electricity Supplier with Customer charges for both the Company and the Electricity Supplier, or dual bills, with both the Company and the Electricity Supplier providing their respective Customer charges. When a Customer elects to receive service from an Electricity Supplier, the Electricity Supplier must secure the appropriate authorization to document the billing option chosen, and is further obligated to notify the Company of the billing option selected by the Customer. Any change by a customer from one billing option to another must be sent to the Company by the Electricity Supplier via EDI no less than 10 calendar-days in advance of the applicable scheduled Meter Reading Date or it will be rejected. An Electricity Supplier who adds or deletes a billing option that it offered when Utility/Supplier Services are initiated pursuant to this Tariff shall provide 60 calendar-days notice prior to implementing the addition/deletion to its affected customers, the Company, the Maryland Public Service Commission Staff, the Office of People's Counsel.

The billing party shall be responsible for the Customer billing, remittance processing and billing data transmission to the non-billing party in accordance with the Company's tariffs and applicable Commission regulations. Collection of delinquent Customer payments and other additional services will be the responsibility of the affected entity unless otherwise negotiated separately by the Parties.

If a Customer is enrolled in the Company's budget billing program and switches to an Electricity Supplier, the Company will perform a final budget reconciliation to remove the commodity charges from

the budget bill amount. The Company's portion of the budget bill amount will be based solely on its regulated charges and, at the Company's discretion, may include amounts required to true-up (or settle) any excessive accumulated deviation from the budget plan. Such true-up may occur immediately or during the Company's regular budget review periods. The Company will make budget billing

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available for Supplier charges. If the Supplier elects to include a budget amount on the Company's consolidated bill, the Supplier must provide budget billing information in a manner consistent with current regulations and EDI standards to be included on the consolidated bill.

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Revision Filed with MPSC on January 30, 2009 and Effective on February 18, 2009

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12.3 Supplier Accounts. In the event that the Company provides a consolidated bill to the Customer, the Company will maintain and provide to the Electricity Supplier, accounts receivable balances associated with the Electricity Supplier's Customers under terms mutually agreed to by the Company and the Electricity Supplier. If a Customer returns to the Company for supply service or switches to another Electricity Supplier, the Company will terminate its billing and payment remittance for the pre-existing Electricity Supplier as follows: Outstanding balances will be carried forward for a maximum of one additional billing period (i.e., until one day prior to the second bill that is issued containing charges of the new supplier) and any outstanding balance remaining as of the date that such bill is issued will be transferred back to the pre-existing Electricity Supplier and the Company will no longer be responsible for maintaining that Customer's payments to such pre-existing Electricity Supplier. If the Electricity Supplier provides its own bill to the Customer, the Electricity Supplier will be responsible for maintaining its own accounts receivable balances with its Customers.

12.4 Application of Payment. The billing entity will conduct all payment processing of current Customer charges. In the event of a partial payment of a bill by a Customer, the Customer's remittance will be applied in the following order: (i) arrears for Company's combined Electric Supply & Delivery Service or Delivery Service; (ii) arrears for Electricity Supplier charges; (iii) current charges for Company's combined Electric Supply & Delivery Service or Delivery Service; (iv) current charges for Electricity Supplier charges; (v) arrears for Company's "Value Added Services", where applicable; and (vi) current charges for Company's "Value Added Services", where applicable. Any amounts in excess of the totality of these charges will be held in the billing entity's account for the Customer for distribution in the following billing cycle or will be refunded to the Customer at the Customer's request.

*In the event a Customer remits payment to the non-billing entity, the non-billing entity will provide a workaround for the payment of monies and the payment information with the billing entity, in accordance with the customers' stated intentions. In the event that a bank returns a Customer's check dishonored, such debits will be applied in inverse order to the order set forth above. The Company will correct any misapplied payments or transactions. Further, the Company will provide the Supplier an electronic file consisting of Customer payments and any returned checks and/or Customer adjustments. Each Party will assume its portion of any incremental costs associated with this electronic funds transfer.*

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Revision Filed with MPSC on January 30, 2009 and Effective on February 18, 2009

# **ATTACHMENT C**

# DELMARVA POWER & LIGHT COMPANY

## MARYLAND ELECTRICITY SUPPLIER COORDINATION TARIFF

Revision Filed with MPSC on November 6, 2009 and Effective December 7, 2009

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**12.0: RETAIL CUSTOMER BILLING AND PAYMENT COLLECTION**

**12.1 Billing Services Selection and Change:** The Customer has the option to choose whether the Company or the Electricity Supplier will render a consolidated bill (including Company and Electricity Supplier charges) or whether to have separate bills from the Company and the Electricity Supplier. The Electricity Supplier shall notify the Company of the Customer's choice of billing service option when notifying the Company of the Customer's enrollment.

**Deleted:** The Electricity Supplier may elect to use utility consolidated billing or to have the Customer receive separate (dual) bills from the Company and the Electricity Supplier.

**12.1.1 Billing Service Options.** Customers will have the opportunity to choose from the following billing service options:

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- (a) Separate (Dual) Electric Company/Electricity Supplier Billing
- (b) Electric Company Consolidated Billing - Bill Ready Option
- (c) Electricity Supplier Consolidated Billing - Bill Ready Option – This option is not available at this time, please see Section 12.5.

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**12.1.2 Notification of Billing Option Change.** If the billing option for a Customer changes after initial enrollment, the Electricity Supplier must notify the Company of the change at least 10 days prior to the Customer's scheduled Meter Read Date. If the Electricity Supplier fails to notify the Company 10 days prior to the scheduled Meter Read Date, the billing option change will take effect on the following scheduled Meter Read Date.

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**12.1.3 Change of Billing Options Offered.** An Electricity Supplier who adds or deletes a billing option that it offered when Utility/Supplier Services are initiated pursuant to this Tariff shall provide 60 calendar-days notice prior to implementing the addition/deletion to its affected customers, the Company, the Maryland Public Service Commission Staff, the Office of People's Counsel.

**12.2 Meter Reading Information.** The Company will read the Customers' meters in accordance with its customary practices.

**12.2.1 Estimated Meter Read.** In the event an actual meter reading cannot be obtained, the Company shall estimate the Customer's consumption for billing purposes for the applicable period in accordance with Commission approved procedures.

**12.2.2 Meter Read Data.** The Company will normally provide the Electricity Supplier with actual or estimated meter read data within 3 days of the Meter Read Date.

**12.3 Separate (Dual) Billing.** If the Customer chooses to use Dual Billing, the Company and the Electricity Supplier will separately send their bills directly to the Customer. The Company will render its bills consistent with its standard billing practices.

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**12.3.1 Customer Billing Complaints.** The Company shall process all complaints and customer services regarding the bill rendered by the Company in accordance with applicable regulations and performance specifications. The Electricity Supplier shall process all complaints and customer services regarding the bill rendered by the Electricity Supplier in accordance with applicable regulations and performance specifications.

Filed with MPSC on November 6, 2009 and Effective December 7, 2009

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**12.4 Company Consolidated Billing.** The Company shall render a single consolidated bill with Customer charges for both the Company and the Electricity Supplier separately stated.

**12.4.1 Billing Format – Bill Ready.** If the ~~Company~~ renders a consolidated bill, the Supplier must transmit its billing information to the Company in a bill ready format and in accordance with the billing practices and EDI standards accepted by the Commission.

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- a. The Supplier must calculate and send its Customers' charges to the Company within 3 Business Days of receipt of the meter read data. If the Electricity Supplier fails to transmit its Customers' information to the Company in the required timeframe, the Company will not render a consolidated bill.
- b. The Company will not be liable for the Electricity Supplier's charges or losses, damages or consequential damages associated with the Electricity Supplier's Customers not being billed for the Electricity Supplier's charges for that period.
- c. The Electricity Supplier is responsible for the bill content transmitted to the Company.

**12.4.2 Purchase of Electricity Supplier Receivables** ~~When an Electricity Supplier elects to use Company Consolidated Billing, the Company will assume the Electricity Supplier's receivables pursuant to Commission rules and regulations and any other provisions of this Tariff.~~

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- (a.) All electricity charges resulting from the Supplier provision of Competitive Power Supply for Customers billed using Company Consolidated Billing will be purchased. The Company will not purchase receivables associated with non-commodity charges.
- (b.) In the event ~~a Customer is converted from Electric Company Consolidated Billing to Separate (Dual) Billing, Supplier and Company will each be responsible for its own receivables effective as of the start of Dual Billing.~~
- (c.) The Company will pay all undisputed charges to the Electricity Supplier by the 5th day from due date noted on the consolidated bill in accordance with Schedule 3 of this Tariff.
- (d.) The Company will make payments of funds payable to the Electronic Supplier via electronic payment with remittance advice to a bank designated by the Electricity Supplier. Wire transfer of funds will be made per relevant Commission orders unless other terms are mutually agreed upon.
- (e.) Purchased Electricity Supplier receivables will be treated the same manner as Company charges pursuant to applicable Tariffs.

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- (f.) In the event a Customer disputes an Electricity Supplier's charges and notifies the Company, the Company can withhold the disputed amount from that Electricity Supplier until such time that the Company is notified that the dispute has been resolved.
- (g.) If the Electricity Supplier's Customer is on a budget or levelized payment plan, the Company shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan.
- (h.) The Company shall add to or deduct from any payments due to Electricity Suppliers amounts that may result from reconciliations, adjustments or recalculations of estimated readings, cancel and rebills or any applicable billing adjustment.
- (i.) The Company will not purchase accounts receivables incurred prior to the Suppliers election to use Company consolidated billing for that Customer.

**12.4.3 Billing and Payment Data Access.** The Company and the Electricity Supplier shall transmit consumption, billing, and related data to each other using electronic transaction for the purpose of Company consolidated billing

- (a.) The Company shall remit supplier revenue and billing data to the supplier by electronic means.
- (b.) The Supplier shall have access to customer billing and payment information from the Company for the supplier's presently enrolled customers at no cost beyond the tariffed rate.
- (c.) The Company shall provide the Supplier with the same electronic access to customer bill information that it provides to the customer.

**Deleted: 12.4.2.1 Payment Posting.**  
 Effective through December 2009 billings, under the consolidated billing options, in the event of partial payment of a bill by a Customer, Customer remittance will be applied in the following sequence for all of the items that apply at the time of receipt of the Customer's payment: (a) Company tariffed charge arrearages; (b) Electricity Supplier arrearages; (c) Company current tariffed charges; (d) Electricity Supplier current charges; and (e) charges for items other than electric services. In the event that a bank returns any Customer check, such debits will be applied in inverse order to the order set forth above.¶

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**12.4.4 Bill Due Date.** For consolidated billing options, the Electricity Supplier must adopt the same bill due date as the Company. Most bill due dates will be in accordance with the Company's published bill schedule.

**12.4.5 Utility Responsibilities in the event of Supplier Default.** A defaulted Electricity Supplier as defined in Section 6.3 using Electricity Company consolidated billing services remains obligated to provide the Electricity Company with information necessary to allow the Electricity Company to continue consolidated billing through the conclusion of the billing cycle in which the default occurred. The defaulted Electricity Supplier is prohibited from issuing bills to persons who were customers at the time of the default unless specifically authorized by the Commission.

- (a.) A request to authorize an Electricity Supplier to bill directly may be made to the Commission by the Company or the applicable Electricity Supplier.
- (b.) The defaulted Electricity Supplier and the Company shall continue to abide by the Supplier Coordination Agreement.



**12.5 Electricity Supplier Consolidated Billing.** The issues of the supplier's qualifications to provide a consolidated billing service and their ability to purchase Company receivables have not been determined. Should any Electricity Supplier elect to provide Electricity Supplier Consolidated Billing, the Commission has determined that the issues of purchase of receivables and the qualifications of the Electricity Supplier to provide consolidated billing must be considered prior to any Electricity Supplier Consolidated Billing being implemented.

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**12.6 Billing and Payment Programs.** The Company has the following programs that may impact Customer bills.

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**12.6.1 Budget Billing Plan.** The Company will continue to offer the Budget Billing Plan for its charges. Customers seeking to enroll in or terminate from, the Budget Billing Plan must do so by contacting the Company. If a Customer is enrolled in the Company's Budget Billing Plan and switches to an Electricity Supplier, the Company will perform a final budget reconciliation to remove the commodity charges from the budget bill amount. The Company's portion of the budget bill amount will be based solely on its regulated charges and, at the Company's discretion, may include amounts required to true-up (or settle) any excessive accumulated deviation from the budget plan. Such true-up may occur immediately or during the Company's regular budget review periods. The Company will make budget billing available for Supplier charges. If the Supplier elects to include a budget amount on the Company's consolidated bill, the Supplier must provide budget billing information in a manner consistent with current regulations and EDI standards to be included on the consolidated bill.

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**12.6.2 Direct Debit Plan.** The Company will continue to offer the Direct Debit program for all charges billed on a Company rendered bill. Customers seeking to enroll in, or terminate from, the Direct Debit program must do so by contacting the Company.

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**12.7 Taxes.** In accordance with Commission procedures, the entity that originates the charge is responsible for, and shall remit and file taxes applicable to its charges.

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**12.7.1 Company Tax Responsibilities.** The Company is responsible for calculation, collection and remittance of gross receipts taxes, franchise tax on delivery service, and State and local energy taxes assessed on delivery service or other products and services provided by the Company.

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**12.7.2 Supplier Tax Responsibilities.** The Electricity Supplier is responsible for calculation, collection and remittance of State and local energy taxes assessed on all products and services provided by the Electricity Supplier.

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**12.7.3 Tax Exemptions.** Where Customers are exempt from taxes, it is the responsibility of both the Company and the Electricity Supplier to separately procure any required tax exemption certificates from the Customer.

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# **ATTACHMENT D**

## **ATTACHMENT D**

### **Transition Plan For Purchase of Supplier Receivables**

In accordance with COMAR and the Electricity Supplier Coordination Tariff, Delmarva Power will implement the purchase of supplier receivables for consolidated billed customers in December.

Effective December 7, 2009

- To reduce potential customer confusion regarding bill payment during the transition, Delmarva will purchase the current billed accounts receivables balance on each consolidated billed account at 100%. Suppliers will receive the 820 for the current balance early the week of December 7<sup>th</sup>. Suppliers will receive payment for one-half of the amount reflected in the 820 approximately December 28<sup>th</sup>, 2009 with the remainder paid approximately January 15<sup>th</sup>, 2010.
- All delinquent balances will be returned to Suppliers for collection.
- All balances for inactive supplier accounts will be returned to Suppliers for collection.
- All balances for dual billed customers will be returned to Suppliers for collection.
- Effective with 810 charges received on and after December 7<sup>th</sup>, Delmarva will begin purchasing the current balance with each bill. Suppliers will receive the EDI 820 payment transaction and the accompanying ACH payment approximately 21 to 25 days after the bill is issued.
- Delmarva will not be changing timing of ACH payments (i.e. payments are currently made twice per week).
- Delmarva will not be implementing a structural change to the 820 as part of the implementation on December 7<sup>th</sup>, 2009. The amount Delmarva will send to the Supplier is the discounted amount. After implementation, Delmarva will consider an enhancement to include the original amount and the discount amount.
- Cancel/Rebills sent after the implementation of the purchase of receivables program will be purchased at the discount rate in effect at that time.

# **ATTACHMENT E**

Delmarva Power Light  
Maryland  
Purchase of Receivables  
Discount Rate

	Schedules R, R-TOU-ND, & OL	Schedules SGS, TN, & ORL	Schedules LGS -S, GS-P, & GST
Experience	1.06%	0.33%	0.10%
Incremental Costs	0.43%	0.43%	0.43%
Risk Factor	<u>0.22%</u>	<u>0.22%</u>	<u>0.22%</u>
	1.71%	0.98%	0.75%
Payment Factor	98.29%	99.02%	99.25%

Writeoffs By Rate Schedule - DPL Maryland - 2008

					Writeoffs	Recoveries	Net	Category Net Writeoffs as % of Total Net	Total Category Billed Revenue per 2008 December YTD	Net Writeoffs as % of Category Billed Revenue
					Writeoffs	Recoveries	Net	Writeoffs	Control Sheet	Revenue
E	DPLDC	MD	MARCH		0 \$	- \$	42.96 \$			42.99
E	DPLDC	MD	APRIL		0 \$	- \$	54.73 \$			54.73
					\$	\$	97.72 \$			97.72
E	DPLDC	MD	FEBRUARY	GENERAL SERVICE PRIMARY SMALL	\$ 12,555.70	\$ -	\$ 12,555.70			12,555.70
E	DPLDC	MD	DECEMBER	GENERAL SERVICE PRIMARY SMALL	\$ 6,464.02	\$ -	\$ 6,464.02			6,464.02
					\$ 19,019.72	\$ -	\$ 19,019.72			19,019.72
E	DPLDC	MD	DECEMBER	GENERAL SERVICE SECONDARY LARGE	\$ 42,806.32	\$ -	\$ 42,806.32			42,806.32
E	DPLDC	MD	JANUARY	GENERAL SERVICE SECONDARY SMALL	\$ 55,904.20	\$ (1,626.62)	\$ 54,277.58			54,277.58
E	DPLDC	MD	FEBRUARY	GENERAL SERVICE SECONDARY SMALL	\$ 56,438.37	\$ (231.83)	\$ 56,206.54			56,206.54
E	DPLDC	MD	MARCH	GENERAL SERVICE SECONDARY SMALL	\$ 20,156.87	\$ (2,270.08)	\$ 17,886.79			17,886.79
E	DPLDC	MD	APRIL	GENERAL SERVICE SECONDARY SMALL	\$ 11,601.22	\$ (4,992.91)	\$ 6,608.31			6,608.31
E	DPLDC	MD	MAY	GENERAL SERVICE SECONDARY SMALL	\$ 20,542.89	\$ (4,224.58)	\$ 16,318.31			16,318.31
E	DPLDC	MD	JUNE	GENERAL SERVICE SECONDARY SMALL	\$ 37,060.31	\$ (4,510.03)	\$ 32,550.28			32,550.28
E	DPLDC	MD	JULY	GENERAL SERVICE SECONDARY SMALL	\$ 39,248.90	\$ (4,819.92)	\$ 34,428.98			34,428.98
E	DPLDC	MD	AUGUST	GENERAL SERVICE SECONDARY SMALL	\$ 20,802.49	\$ (2,058.29)	\$ 18,744.20			18,744.20
E	DPLDC	MD	SEPTEMBER	GENERAL SERVICE SECONDARY SMALL	\$ 13,768.47	\$ (3,221.02)	\$ 10,547.45			10,547.45
E	DPLDC	MD	OCTOBER	GENERAL SERVICE SECONDARY SMALL	\$ 13,032.50	\$ (8,478.87)	\$ 4,553.63			4,553.63
E	DPLDC	MD	NOVEMBER	GENERAL SERVICE SECONDARY SMALL	\$ 23,492.98	\$ (897.84)	\$ 22,595.14			22,595.14
E	DPLDC	MD	DECEMBER	GENERAL SERVICE SECONDARY SMALL	\$ 18,005.36	\$ (1,829.24)	\$ 16,176.12			16,176.12
					\$ 330,054.66	\$ (39,161.23)	\$ 290,893.33			290,893.33
E	DPLDC	MD	JANUARY	RESIDENTIAL	\$ 182,163.85	\$ (33,979.49)	\$ 148,184.36			148,184.36
E	DPLDC	MD	FEBRUARY	RESIDENTIAL	\$ 220,733.09	\$ (49,862.58)	\$ 170,870.51			170,870.51
E	DPLDC	MD	MARCH	RESIDENTIAL	\$ 145,424.32	\$ (33,004.41)	\$ 112,419.91			112,419.91
E	DPLDC	MD	APRIL	RESIDENTIAL	\$ 161,358.41	\$ (47,974.13)	\$ 113,384.28			113,384.28
E	DPLDC	MD	MAY	RESIDENTIAL	\$ 159,336.83	\$ (28,450.59)	\$ 130,886.24			130,886.24
E	DPLDC	MD	JUNE	RESIDENTIAL	\$ 188,436.45	\$ (31,629.64)	\$ 156,806.81			156,806.81
E	DPLDC	MD	JULY	RESIDENTIAL	\$ 203,286.34	\$ (39,799.64)	\$ 163,486.70			163,486.70
E	DPLDC	MD	AUGUST	RESIDENTIAL	\$ 372,461.38	\$ (31,734.07)	\$ 340,727.31			340,727.31
E	DPLDC	MD	SEPTEMBER	RESIDENTIAL	\$ 251,058.18	\$ (40,638.46)	\$ 210,419.72			210,419.72
E	DPLDC	MD	OCTOBER	RESIDENTIAL	\$ 177,740.06	\$ (60,209.11)	\$ 117,530.95			117,530.95
E	DPLDC	MD	NOVEMBER	RESIDENTIAL	\$ 278,687.18	\$ (29,982.44)	\$ 248,704.74			248,704.74
E	DPLDC	MD	DECEMBER	RESIDENTIAL	\$ 231,859.08	\$ (42,542.24)	\$ 189,316.84			189,316.84
					\$ 2,672,646.17	\$ (469,806.80)	\$ 2,102,739.37			2,102,739.37
E	DPLDC	MD	JANUARY	RESIDENTIAL SPACE HEATING	\$ 107,181.61	\$ (19,839.36)	\$ 87,342.25			87,342.25
E	DPLDC	MD	FEBRUARY	RESIDENTIAL SPACE HEATING	\$ 133,638.19	\$ (32,019.09)	\$ 101,619.10			101,619.10
E	DPLDC	MD	MARCH	RESIDENTIAL SPACE HEATING	\$ 123,381.47	\$ (23,716.96)	\$ 99,664.51			99,664.51
E	DPLDC	MD	APRIL	RESIDENTIAL SPACE HEATING	\$ 80,769.83	\$ (24,899.61)	\$ 55,870.22			55,870.22
E	DPLDC	MD	MAY	RESIDENTIAL SPACE HEATING	\$ 129,197.67	\$ (12,052.76)	\$ 117,144.91			117,144.91
E	DPLDC	MD	JUNE	RESIDENTIAL SPACE HEATING	\$ 162,138.37	\$ (19,627.82)	\$ 142,510.55			142,510.55
E	DPLDC	MD	JULY	RESIDENTIAL SPACE HEATING	\$ 171,829.76	\$ (42,729.43)	\$ 129,100.33			129,100.33
E	DPLDC	MD	AUGUST	RESIDENTIAL SPACE HEATING	\$ 199,603.15	\$ (20,615.38)	\$ 178,987.79			178,987.79
E	DPLDC	MD	SEPTEMBER	RESIDENTIAL SPACE HEATING	\$ 179,547.57	\$ (27,368.66)	\$ 152,178.91			152,178.91
E	DPLDC	MD	OCTOBER	RESIDENTIAL SPACE HEATING	\$ 130,269.35	\$ (35,791.90)	\$ 94,477.45			94,477.45
E	DPLDC	MD	NOVEMBER	RESIDENTIAL SPACE HEATING	\$ 160,049.49	\$ (17,186.49)	\$ 142,863.00			142,863.00
E	DPLDC	MD	DECEMBER	RESIDENTIAL SPACE HEATING	\$ 138,421.76	\$ (35,779.28)	\$ 102,642.48			102,642.48
					\$ 1,716,028.22	\$ (311,826.72)	\$ 1,404,401.50			1,404,401.50
E	DPLDC	MD	JANUARY	OUTDOOR LIGHTING	\$ 322.64	\$ 3,311.69	\$ 3,634.33			3,634.33
E	DPLDC	MD	FEBRUARY	OUTDOOR LIGHTING	\$ 4,405.18	\$ (84.66)	\$ 4,320.52			4,320.52
E	DPLDC	MD	MARCH	OUTDOOR LIGHTING	\$ 1,037.95	\$ (640.64)	\$ 397.31			397.31
E	DPLDC	MD	APRIL	OUTDOOR LIGHTING	\$ 742.30	\$ (1,013.83)	\$ (271.53)			(271.53)
E	DPLDC	MD	MAY	OUTDOOR LIGHTING	\$ 52.76	\$ (61.96)	\$ (9.20)			(9.20)
E	DPLDC	MD	JUNE	OUTDOOR LIGHTING	\$ 2,035.31	\$ -	\$ 2,035.31			2,035.31
E	DPLDC	MD	JULY	OUTDOOR LIGHTING	\$ 159.50	\$ (196.18)	\$ (36.68)			(36.68)
E	DPLDC	MD	AUGUST	OUTDOOR LIGHTING	\$ 3,543.65	\$ (62.69)	\$ 3,480.96			3,480.96
E	DPLDC	MD	SEPTEMBER	OUTDOOR LIGHTING	\$ 2,614.25	\$ (32.94)	\$ 2,581.31			2,581.31
E	DPLDC	MD	OCTOBER	OUTDOOR LIGHTING	\$ 280.86	\$ (23.86)	\$ 257.00			257.00
E	DPLDC	MD	NOVEMBER	OUTDOOR LIGHTING	\$ (52.35)	\$ (106.66)	\$ (159.01)			(159.01)
E	DPLDC	MD	DECEMBER	OUTDOOR LIGHTING	\$ 2,830.85	\$ (217.05)	\$ 2,613.80			2,613.80
					\$ 17,973.00	\$ 871.22	\$ 18,844.22			18,844.22
<b>Total</b>					\$ 4,698,426.99	\$ (819,625.81)	\$ 3,878,801.18			3,878,801.18
Residential (Includes Lighting)					\$ 4,306,546.39	\$ (780,464.58)	\$ 3,526,081.81	91%	\$ 300,456,037	1.2%
Non-Residential					\$ 391,880.60	\$ (39,161.23)	\$ 352,719.37	9%	\$ 116,166,882	0.3%
					\$ 4,698,426.99	\$ (819,625.81)	\$ 3,878,801.18	100%	\$ 416,622,919	0.9%

Residential billed revenue consists of billed revenue for the Residential and Residential Space Heating classes  
Non-Residential billed revenue consists of billed revenue for the Commercial class

Writeoffs By Rate Schedule - DPL Maryland - 2009 - Through September

					Writeoffs	Recoveries	Net	Category Net		Net
								Writeoffs as % of Total Net Writeoffs	Total Category Billed Revenue per 2009 September YTD Control Sheet	Writeoffs as % of Category Billed Revenue
E	OPLDC	MD	FEBRUARY	GENERAL SERVICE PRIMARY SMALL	\$ 4,222.85	\$ -	\$ 4,222.85			
E	DPLDC	MD	JANUARY	GENERAL SERVICE SECONDARY SMALL	\$ 44,642.82	\$ (1,906.20)	\$ 42,736.62			
E	DPLDC	MD	FEBRUARY	GENERAL SERVICE SECONDARY SMALL	\$ 15,380.77	\$ (2,885.88)	\$ 12,494.89			
E	DPLDC	MD	MARCH	GENERAL SERVICE SECONDARY SMALL	\$ 21,691.47	\$ (2,171.08)	\$ 19,520.39			
E	DPLDC	MD	APRIL	GENERAL SERVICE SECONDARY SMALL	\$ 38,848.83	\$ (4,161.92)	\$ 34,686.91			
E	DPLDC	MD	MAY	GENERAL SERVICE SECONDARY SMALL	\$ 28,014.52	\$ (441.79)	\$ 27,572.73			
E	DPLDC	MD	JUNE	GENERAL SERVICE SECONDARY SMALL	\$ 55,763.87	\$ (3,910.68)	\$ 51,853.19			
E	DPLDC	MD	JULY	GENERAL SERVICE SECONDARY SMALL	\$ 7,838.80	\$ (2,849.08)	\$ 4,989.72			
E	DPLDC	MD	AUGUST	GENERAL SERVICE SECONDARY SMALL	\$ 66,973.64	\$ (2,607.98)	\$ 64,365.66			
E	DPLDC	MD	SEPTEMBER	GENERAL SERVICE SECONDARY SMALL	\$ 20,589.35	\$ (3,762.90)	\$ 16,826.45			
					\$ 299,744.07	\$ (24,697.51)	\$ 275,046.56			
E	DPLDC	MD	JANUARY	RESIDENTIAL	\$ 254,621.12	\$ (35,064.35)	\$ 219,556.77			
E	DPLDC	MD	FEBRUARY	RESIDENTIAL	\$ 178,618.33	\$ (47,495.40)	\$ 131,122.93			
E	DPLDC	MD	MARCH	RESIDENTIAL	\$ 240,499.77	\$ (48,889.56)	\$ 191,610.21			
E	DPLDC	MD	APRIL	RESIDENTIAL	\$ 125,522.03	\$ (57,216.49)	\$ 68,305.54			
E	DPLDC	MD	MAY	RESIDENTIAL	\$ 193,233.25	\$ (48,938.98)	\$ 144,294.27			
E	DPLDC	MD	JUNE	RESIDENTIAL	\$ 246,815.19	\$ (25,228.10)	\$ 221,587.09			
E	DPLDC	MD	JULY	RESIDENTIAL	\$ 6,182.53	\$ (43,087.02)	\$ (36,904.49)			
E	DPLDC	MD	AUGUST	RESIDENTIAL	\$ 359,966.83	\$ (57,753.91)	\$ 302,212.92			
E	DPLDC	MD	SEPTEMBER	RESIDENTIAL	\$ 169,856.45	\$ (37,522.65)	\$ 132,333.80			
					\$ 1,775,315.50	\$ (399,196.46)	\$ 1,376,119.04			
E	DPLDC	MD	JANUARY	RESIDENTIAL SPACE HEATING	\$ 137,189.62	\$ (13,854.39)	\$ 123,335.23			
E	DPLDC	MD	FEBRUARY	RESIDENTIAL SPACE HEATING	\$ 118,062.13	\$ (31,598.85)	\$ 86,463.28			
E	DPLDC	MD	MARCH	RESIDENTIAL SPACE HEATING	\$ 112,014.13	\$ (32,631.74)	\$ 79,382.39			
E	DPLDC	MD	APRIL	RESIDENTIAL SPACE HEATING	\$ 99,695.19	\$ (32,151.53)	\$ 67,543.66			
E	DPLDC	MD	MAY	RESIDENTIAL SPACE HEATING	\$ 117,779.48	\$ (30,954.05)	\$ 86,825.43			
E	DPLDC	MD	JUNE	RESIDENTIAL SPACE HEATING	\$ 132,777.26	\$ (30,648.47)	\$ 102,128.79			
E	DPLDC	MD	JULY	RESIDENTIAL SPACE HEATING	\$ 14,106.14	\$ (22,473.06)	\$ (8,366.92)			
E	DPLDC	MD	AUGUST	RESIDENTIAL SPACE HEATING	\$ 252,422.04	\$ (36,687.41)	\$ 215,734.63			
E	DPLDC	MD	SEPTEMBER	RESIDENTIAL SPACE HEATING	\$ 144,204.88	\$ (28,157.63)	\$ 116,047.25			
					\$ 1,128,260.87	\$ (259,157.13)	\$ 869,093.74			
E	DPLDC	MD	JANUARY	OUTDOR LIGHTING	\$ 539.32	\$ (78.96)	\$ 460.36			
E	DPLDC	MD	FEBRUARY	OUTDOR LIGHTING	\$ 723.43	\$ (155.68)	\$ 567.75			
E	DPLDC	MD	MARCH	OUTDOR LIGHTING	\$ 5,224.80	\$ (128.50)	\$ 5,096.30			
E	DPLDC	MD	APRIL	OUTDOR LIGHTING	\$ 728.66	\$ (39.06)	\$ 689.60			
E	DPLDC	MD	MAY	OUTDOR LIGHTING	\$ 1,538.28	\$ -	\$ 1,538.28			
E	DPLDC	MD	JUNE	OUTDOR LIGHTING	\$ 3,478.40	\$ (15.00)	\$ 3,463.40			
E	DPLDC	MD	JULY	OUTDOR LIGHTING	\$ (11.47)	\$ (614.59)	\$ (626.06)			
E	DPLDC	MD	AUGUST	OUTDOR LIGHTING	\$ 2,094.63	\$ (813.48)	\$ 1,281.15			
E	DPLDC	MD	SEPTEMBER	OUTDOR LIGHTING	\$ 617.79	\$ (74.30)	\$ 543.49			
					\$ 14,833.84	\$ (1,919.57)	\$ 12,914.27			
<b>Total</b>					\$ 3,222,367.13	\$ (684,970.67)	\$ 2,537,396.46			
Residential (Includes Lighting)					\$ 2,918,400.21	\$ (660,273.16)	\$ 2,258,127.05	89%	\$ 244,164,461	0.13%
Non-Residential					\$ 303,966.92	\$ (24,697.51)	\$ 279,269.41	11%	\$ 75,230,264	0.1%
					\$ 3,222,367.13	\$ (684,970.67)	\$ 2,537,396.46	100%	\$ 319,394,725	0.13%

Residential billed revenue consists of billed revenue for the Residential and Residential Space Heating classes  
 Non-Residential billed revenue consists of billed revenue for the Commercial class

Implementation Cost \$ 275,000  
 Allowed Rate of Return 11.04%  
 Term 3 Years  
 Periods per year 12  
 Start Date 1/1/2010  
 Monthly Recovery \$9,008.36  
 No. of Payments 36

Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-10	\$ 275,000.00	\$ 2,530.00	\$ 6,478.36	\$ 268,521.64
2	1-Feb-10	\$ 268,521.64	\$ 2,470.40	\$ 6,537.96	\$ 261,983.68
3	1-Mar-10	\$ 261,983.68	\$ 2,410.25	\$ 6,598.11	\$ 255,385.58
4	1-Apr-10	\$ 255,385.58	\$ 2,349.55	\$ 6,658.81	\$ 248,726.77
5	1-May-10	\$ 248,726.77	\$ 2,288.29	\$ 6,720.07	\$ 242,006.70
6	1-Jun-10	\$ 242,006.70	\$ 2,226.46	\$ 6,781.90	\$ 235,224.80
7	1-Jul-10	\$ 235,224.80	\$ 2,164.07	\$ 6,844.29	\$ 228,380.51
8	1-Aug-10	\$ 228,380.51	\$ 2,101.10	\$ 6,907.26	\$ 221,473.25
9	1-Sep-10	\$ 221,473.25	\$ 2,037.55	\$ 6,970.80	\$ 214,502.45
10	1-Oct-10	\$ 214,502.45	\$ 1,973.42	\$ 7,034.93	\$ 207,467.52
11	1-Nov-10	\$ 207,467.52	\$ 1,908.70	\$ 7,099.66	\$ 200,367.86
12	1-Dec-10	\$ 200,367.86	\$ 1,843.38	\$ 7,164.97	\$ 193,202.89
13	1-Jan-11	\$ 193,202.89	\$ 1,777.47	\$ 7,230.89	\$ 185,972.00
14	1-Feb-11	\$ 185,972.00	\$ 1,710.94	\$ 7,297.41	\$ 178,674.58
15	1-Mar-11	\$ 178,674.58	\$ 1,643.81	\$ 7,364.55	\$ 171,310.03
16	1-Apr-11	\$ 171,310.03	\$ 1,576.05	\$ 7,432.31	\$ 163,877.73
17	1-May-11	\$ 163,877.73	\$ 1,507.68	\$ 7,500.68	\$ 156,377.04
18	1-Jun-11	\$ 156,377.04	\$ 1,438.67	\$ 7,569.69	\$ 148,807.35
19	1-Jul-11	\$ 148,807.35	\$ 1,369.03	\$ 7,639.33	\$ 141,168.03
20	1-Aug-11	\$ 141,168.03	\$ 1,298.75	\$ 7,709.61	\$ 133,458.41
21	1-Sep-11	\$ 133,458.41	\$ 1,227.82	\$ 7,780.54	\$ 125,677.87
22	1-Oct-11	\$ 125,677.87	\$ 1,156.24	\$ 7,852.12	\$ 117,825.75
23	1-Nov-11	\$ 117,825.75	\$ 1,084.00	\$ 7,924.36	\$ 109,901.39
24	1-Dec-11	\$ 109,901.39	\$ 1,011.09	\$ 7,997.26	\$ 101,904.13
25	1-Jan-12	\$ 101,904.13	\$ 937.52	\$ 8,070.84	\$ 93,833.29
26	1-Feb-12	\$ 93,833.29	\$ 863.27	\$ 8,145.09	\$ 85,688.20
27	1-Mar-12	\$ 85,688.20	\$ 788.33	\$ 8,220.03	\$ 77,468.17
28	1-Apr-12	\$ 77,468.17	\$ 712.71	\$ 8,295.65	\$ 69,172.52
29	1-May-12	\$ 69,172.52	\$ 636.39	\$ 8,371.97	\$ 60,800.55
30	1-Jun-12	\$ 60,800.55	\$ 559.37	\$ 8,448.99	\$ 52,351.56
31	1-Jul-12	\$ 52,351.56	\$ 481.63	\$ 8,526.72	\$ 43,824.84
32	1-Aug-12	\$ 43,824.84	\$ 403.19	\$ 8,605.17	\$ 35,219.67
33	1-Sep-12	\$ 35,219.67	\$ 324.02	\$ 8,684.34	\$ 26,535.33
34	1-Oct-12	\$ 26,535.33	\$ 244.13	\$ 8,764.23	\$ 17,771.10
35	1-Nov-12	\$ 17,771.10	\$ 163.49	\$ 8,844.86	\$ 8,926.24
36	1-Dec-12	\$ 8,926.24	\$ 82.12	\$ 8,926.24	\$ 0.00

Delmarva Power Light  
Maryland  
Purchase of Receivables  
Discount Rate

Implementation Costs	\$275,000	Estimated (See Work Plan from Compliance Filing 5/21/09)
On-Going Costs	\$90,000	One additional FTE for Collections